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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 22 For Week Ending: June 3, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 06/03/94	Last Week Ending: 05/27/94	Last Year Week Ending: 06/04/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,306	14,338	14,157	-32	149
Operable Capacity	15,040	15,040	15,512	0	-472
Percent Operated	95.1	95.3	91.3		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,472	7,454	7,573	18	-101
Total Motor Gasoline Stocks	216,769	215,796	225,790	973	-9,021
Total Finished Gasoline Stocks	178,700	178,566	187,842	134	-9,142
Blending Components Stocks	38,069	37,230	37,948	839	121
JET KEROSINE					
Total Jet Kerosine Production	1,384	1,437	1,416	-73	-52
Total Jet Kerosine Stocks	40,645	40,004	37,962	641	2,683
DISTILLATE FUEL OIL					
Total Distillate Production	3,414	3,497	3,092	-83	322
Total Distillate Stocks	114,533	110,322	101,776	4,211	12,757
RESIDUAL FUEL OIL					
Total Residual Fuel Production	766	757	823	9	-57
Total Residual Fuel Stocks	39,635	37,916	44,017	1,719	-4,382
IMPORTS					
Crude Oil Imports	7,499	6,368	5,744	1,131	1,755
Product Imports	1,736	2,337	1,961	-601	-225
CRUDE OIL STOCKS	328,835	333,160	350,163	-4,325	-21,328
CRUDE SUPPLY BALANCE	-441				

See Definitional Notes on Page 6.

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For Week Ending: June 3, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,671	1,410	1,414	1,442	98.1
Appal. No. 1	98	96	98	109	89.9
PADD 1 TOTAL	1,769	1,506	1,512	1,551	97.5
Week Ago	1,651	1,403	1,407	1,551	90.7
Year Ago	1,589	1,315	1,316	1,544	85.2
IN, IL, KY	2,320	2,154	2,156	2,277	94.7
MN, WI, ND, SD	350	350	350	378	92.6
OK, KS, MO	641	667	667	667	100.0
PADD 2 TOTAL	3,311	3,171	3,173	3,322	95.5
Week Ago	3,329	3,241	3,271	3,322	98.5
Year Ago	3,522	3,292	3,308	3,356	98.6
Inland TX	624	557	557	557	100.0
TX Gulf Coast	3,571	3,023	3,023	3,231	93.6
LA Gulf Coast	2,670	2,533	2,578	2,646	97.4
N. LA and AR	218	203	203	226	89.8
NM	101	96	96	95	101.1
PADD 3 TOTAL	7,184	6,412	6,457	6,755	95.6
Week Ago	7,260	6,444	6,537	6,755	96.8
Year Ago	7,108	6,430	6,467	7,173	90.2
PADD 4 TOTAL	496	484	491	509	96.5
Week Ago	483	475	481	509	94.5
Year Ago	481	378	468	514	91.1
PADD 5 TOTAL	2,917	2,636	2,673	2,903	92.1
Week Ago	2,700	2,581	2,642	2,903	91.0
Year Ago	2,598	2,547	2,598	2,925	88.8
U.S. TOTAL	15,677	14,209	14,306	15,040	95.1
Week Ago	15,423	14,144	14,338	15,040	95.3
Year Ago	15,298	13,962	14,157	15,512	91.3

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Finished Motor Gasoline				Naphtha Jet Fuel	Kerosine Jet Fuel			Distillate Fuel			Residual Fuel
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	
East Coast	797	13	—	784	11	63	63	—	472	118	354	135
Appal. No. 1	37	—	—	37	—	—	—	—	25	17	8	2
PADD 1 TOTAL	834	13	—	821	11	63	63	—	497	135	362	137
Week Ago	758	19	—	739	—	72	72	—	442	149	293	122
Year Ago	802	*na*	*na*	*na*	4	123	*na*	*na*	434	*na*	*na*	90
IN, IL, KY	1,201	337	—	864	7	120	120	—	518	329	189	48
MN, WI, ND, SD	191	76	—	115	—	31	31	—	89	41	48	13
OK, KS, MO	348	192	—	156	5	27	27	—	185	127	58	10
PADD 2 TOTAL	1,740	605	—	1,135	12	178	178	—	792	497	295	71
Week Ago	1,758	555	—	1,203	15	190	185	5	759	410	349	74
Year Ago	1,928	*na*	*na*	*na*	10	199	*na*	*na*	733	*na*	*na*	84
Inland TX	340	2	—	338	2	56	45	11	137	74	63	8
TX Gulf Coast	1,630	64	—	1,566	5	302	294	8	726	516	210	140
LA Gulf Coast	1,199	109	—	1,090	—	310	273	37	617	243	374	138
N. LA and AR	47	—	—	47	—	11	11	—	51	37	14	11
NM	61	2	—	59	1	7	—	7	24	23	1	—
PADD 3 TOTAL	3,277	177	—	3,100	8	686	623	63	1,555	893	662	297
Week Ago	3,426	159	—	3,267	16	757	647	110	1,716	973	743	323
Year Ago	3,248	*na*	*na*	*na*	63	692	*na*	*na*	1,395	*na*	*na*	357
PADD 4 TOTAL	258	10	—	248	15	21	21	—	137	91	46	8
Week Ago	247	10	—	237	9	21	21	—	142	89	53	8
Year Ago	242	*na*	*na*	*na*	11	19	*na*	*na*	131	*na*	*na*	14
PADD 5 TOTAL	1,363	36	—	1,327	30	416	342	74	433	325	108	253
Week Ago	1,265	52	—	1,213	21	397	348	49	438	298	140	230
Year Ago	1,353	*na*	*na*	*na*	26	383	*na*	*na*	399	*na*	*na*	278
U.S. TOTAL	7,472	841	—	6,631	76	1,364	1,227	137	3,414	1,941	1,473	766
Week Ago	7,454	795	—	6,659	61	1,437	1,273	164	3,497	1,919	1,578	757
Year Ago	7,573	*na*	*na*	*na*	114	1,416	*na*	*na*	3,092	*na*	*na*	823

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
		Finished Motor Gasoline				Blending Components	Naphtha Type	Kerosine Type					
	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished				Total	Sulfur <= .05%	Sulfur > .05%		
New England	5,462	5,462	9	—	5,453	—	—	886	5,468	1,378	4,090	1,849	—
Central Atlantic	32,304	27,759	793	—	26,966	4,545	43	4,358	21,767	7,486	14,281	11,595	10,397
Lower Atlantic	26,201	25,919	76	—	25,843	282	317	5,250	13,699	7,312	6,387	2,617	399
PADD 1 TOTAL	63,967	59,140	878	—	58,262	4,827	360	10,494	40,934	16,176	24,758	16,061	10,796
Week Ago	63,661	58,967	1,173	—	57,794	4,694	412	9,558	39,610	15,961	23,649	14,552	10,841
Year Ago	66,836	60,911	*na*	*na*	*na*	5,925	212	10,265	39,491	*na*	*na*	18,521	12,605
PADD 2 TOTAL	56,152	46,896	838	—	46,058	9,256	811	7,503	31,747	19,579	12,168	2,579	15,630
Week Ago	56,031	46,668	901	—	45,767	9,363	798	7,183	30,199	18,137	12,062	2,749	15,999
Year Ago	58,741	51,218	*na*	*na*	*na*	7,523	953	7,956	25,771	*na*	*na*	2,891	16,337
PADD 3 TOTAL	58,549	44,368	957	—	43,411	14,181	311	14,220	27,414	15,686	11,728	14,366	46,886
Week Ago	57,972	44,661	927	—	43,734	13,311	353	14,992	26,079	15,117	10,962	13,976	46,214
Year Ago	64,925	48,631	*na*	*na*	*na*	16,294	1,480	12,598	25,124	*na*	*na*	15,327	49,150
PADD 4 TOTAL	6,959	4,762	96	—	4,666	2,197	342	582	3,065	1,771	1,294	487	2,122
Week Ago	6,777	4,676	89	—	4,587	2,101	308	561	2,914	1,629	1,285	480	2,194
Year Ago	6,517	4,825	*na*	*na*	*na*	1,692	286	575	2,432	*na*	*na*	309	2,521
PADD 5 TOTAL	31,142	23,534	276	—	23,258	7,608	150	7,846	11,373	6,924	4,449	6,132	21,970
Week Ago	31,355	23,594	217	—	23,377	7,761	186	7,710	11,520	7,508	4,012	6,159	22,335
Year Ago	28,771	22,257	*na*	*na*	*na*	6,514	1,114	6,568	8,958	*na*	*na*	6,969	22,344
U.S. TOTAL	216,769	178,700	3,045	—	175,655	38,069	1,974	40,645	114,533	60,136	54,397	39,635	97,404
Week Ago	215,796	178,566	3,307	—	175,259	37,230	2,057	40,004	110,322	58,352	51,970	37,916	97,583
Year Ago	225,790	187,842	*na*	*na*	*na*	37,948	4,045	37,962	101,776	*na*	*na*	44,017	102,957

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: June 3, 1994	4,136.0	7,344	1,042
Week Ended: May 27, 1994	4,136.0	6,106	868
Week Ended: May 20, 1994	4,136.0	6,873	856
Week Ended: June 4, 1993	4,319.0	5,648	732
DOE latest (01/94):	4,172.0		
PADD 5			
Week Ended: June 3, 1994	2,513.0	155	34
Week Ended: May 27, 1994	2,513.0	262	16
Week Ended: May 20, 1994	2,513.0	89	31
Week Ended: June 4, 1993	2,516.0	96	67
DOE latest (01/94):	2,588.0		
TOTAL U.S.			
Week Ended: June 3, 1994	6,649.0	7,499	1,076
Week Ended: May 27, 1994	6,649.0	6,368	884
Week Ended: May 20, 1994	6,649.0	6,962	887
Week Ended: June 4, 1993	6,835.0	5,744	799
DOE monthly - year ago	6,757.0		
DOE latest (01/94):	6,760.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5 TOTAL	PADD 5 ALASKAN IN TRANSIT BY WATER	TOTAL
Current Week	16,198	68,438	162,857	11,873	69,469	14,230	328,835
Week Ago	14,967	70,051	163,575	11,596	72,971	17,872	333,160
Year Ago	15,338	76,769	172,564	13,331	72,161	19,324	350,163

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	-441
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	179	—	—	179	—	—	40	129	8	121	19	—	—	—	367
Central Atlantic	65	—	—	65	—	—	51	52	51	1	194	40	80	16	498
Lower Atlantic	93	—	—	93	—	—	10	17	17	—	—	—	—	—	120
PADD 1 TOTAL	337	—	—	337	—	—	101	198	76	122	213	40	80	16	985
week ago	359	—	—	359	7	—	71	180	77	103	423	27	134	35	1,236
4 Week averages															
avg - current 4 weeks	406	—	—	406	26	—	85	180	81	99	351	36	122	20	1,226
avg - year ago 4 weeks	302	*na*	*na*	*na*	27	7	50	117	*na*	*na*	255	7	123	68	956
PADDs 2-4 TOTAL	43	—	—	43	—	—	—	10	4	6	18	183	224	204	682
week ago	3	—	—	3	15	—	—	10	7	3	17	293	485	228	1,051
4 Week averages															
avg - current 4 weeks	35	—	—	35	14	—	—	13	8	5	29	189	290	231	801
avg - year ago 4 weeks	40	*na*	*na*	*na*	20	1	—	18	*na*	*na*	17	121	345	219	781
PADD 5 TOTAL	4	—	—	4	—	—	3	1	—	1	2	—	30	29	69
week ago	3	—	—	3	—	—	2	1	—	1	18	—	2	24	50
4 Week averages															
avg - current 4 weeks	4	—	—	4	—	—	11	1	—	1	8	—	27	44	95
avg - year ago 4 weeks	11	*na*	*na*	*na*	—	—	3	8	*na*	*na*	23	—	22	23	90
U.S. TOTAL	384	—	—	384	—	—	104	209	80	129	233	223	334	249	1,736
week ago	365	—	—	365	22	—	73	191	84	107	458	320	621	287	2,337
4 Week averages															
avg - current 4 weeks	445	—	—	445	40	—	96	194	89	105	388	225	438	295	2,121
avg - year ago 4 weeks	352	*na*	*na*	*na*	46	8	53	143	*na*	*na*	295	128	490	310	1,825

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual*.

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL